



New Proppant Selection Considerations Lead to Improved Fracture Treatment Results

Presented by John Terracina
January 20th, 2011 – 11:30 am

Faulkner County Natural Resource Center – 110 S. Amity Rd – Conway, AR 72032

John Terracina is the Fracturing Technology Manager for Momentive's (formerly Hexion) Oilfield Technology Group in Houston, TX. He provides technical support to the sales team, research team, and clients in the areas of fracturing design and proppant selection. Before joining Momentive, John worked at Halliburton's Research Center in Duncan, OK for 30 years. As Halliburton's Fracturing Global Advisor, he provided technical support, training, and recommendations to employees and clients on fracturing application. He has 10 patents on fracturing and has written over 30 technical papers. He has been a member of SPE for over 30 years and served as Chairman of the SPE Southwest Oklahoma Chapter. John is a Technical Editor for SPE's Editorial Review Committee. John graduated from Northeast Louisiana University with a Bachelor of Science degree in Chemistry.

This presentation will examine these factors and review several recent laboratory tests and field case histories. These case histories demonstrate that fracture treatment results can be improved by paying particular attention to proppant selection.

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RSVP no later than January 18th.

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